

# 次世代原子力技術の概観

CIGS 地球温暖化シンポジウム 2016

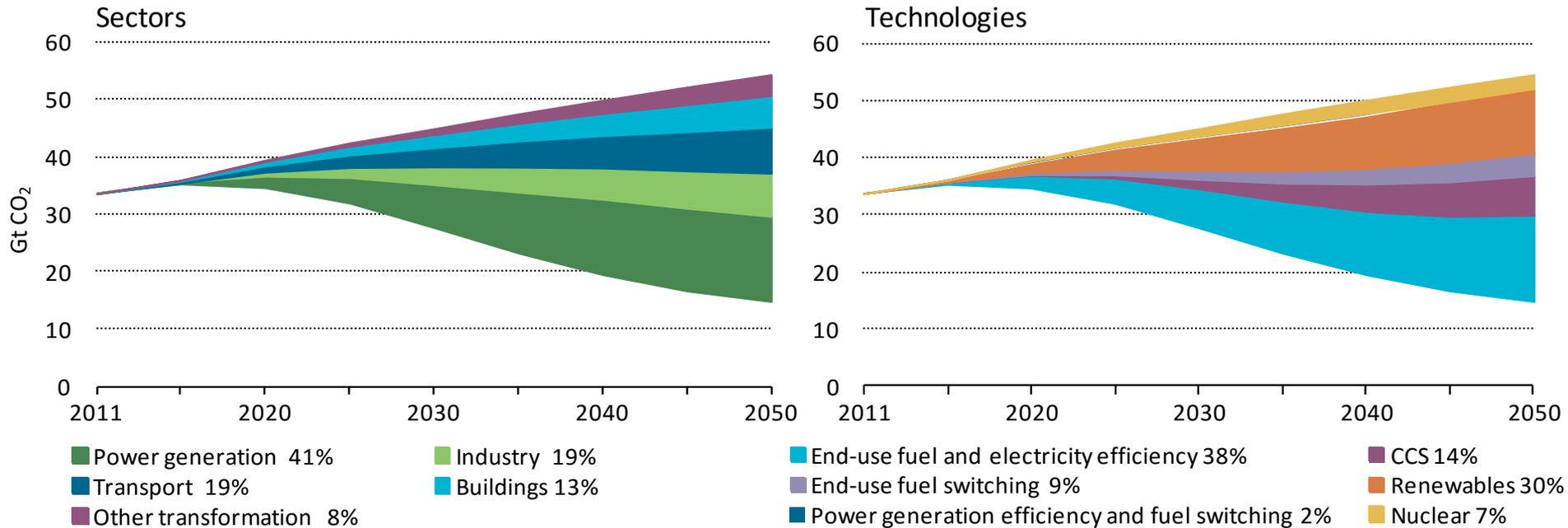
地球温暖化問題における原子力エネルギーの役割

February 5 2016

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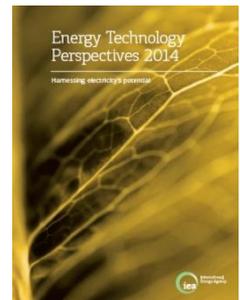
The Institute of Applied Energy

# IEA Flagship Publication, Energy Technology Perspectives



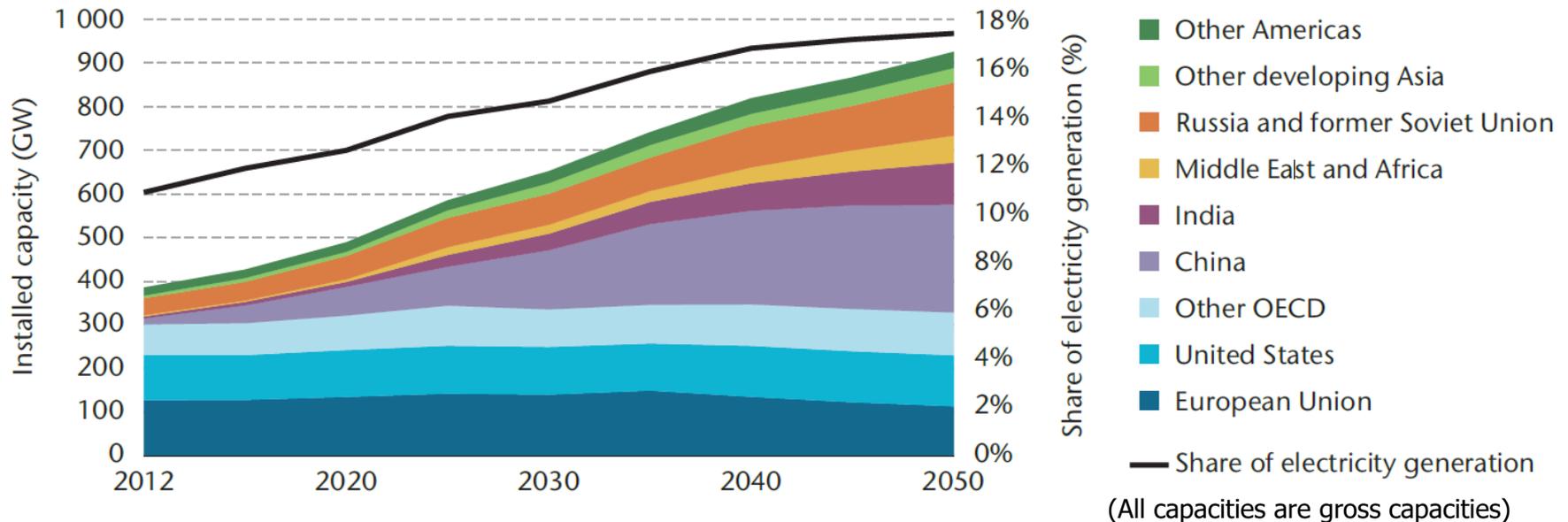
Source: Energy Technology Perspectives 2014

- 6° C Scenario – business-as-usual; no adoption of new energy and climate policies
- 2° C Scenario - energy-related CO<sub>2</sub>-emissions halved by 2050 through CO<sub>2</sub>-price and strong policies



# Nuclear in the 2°C Scenario (2DS)

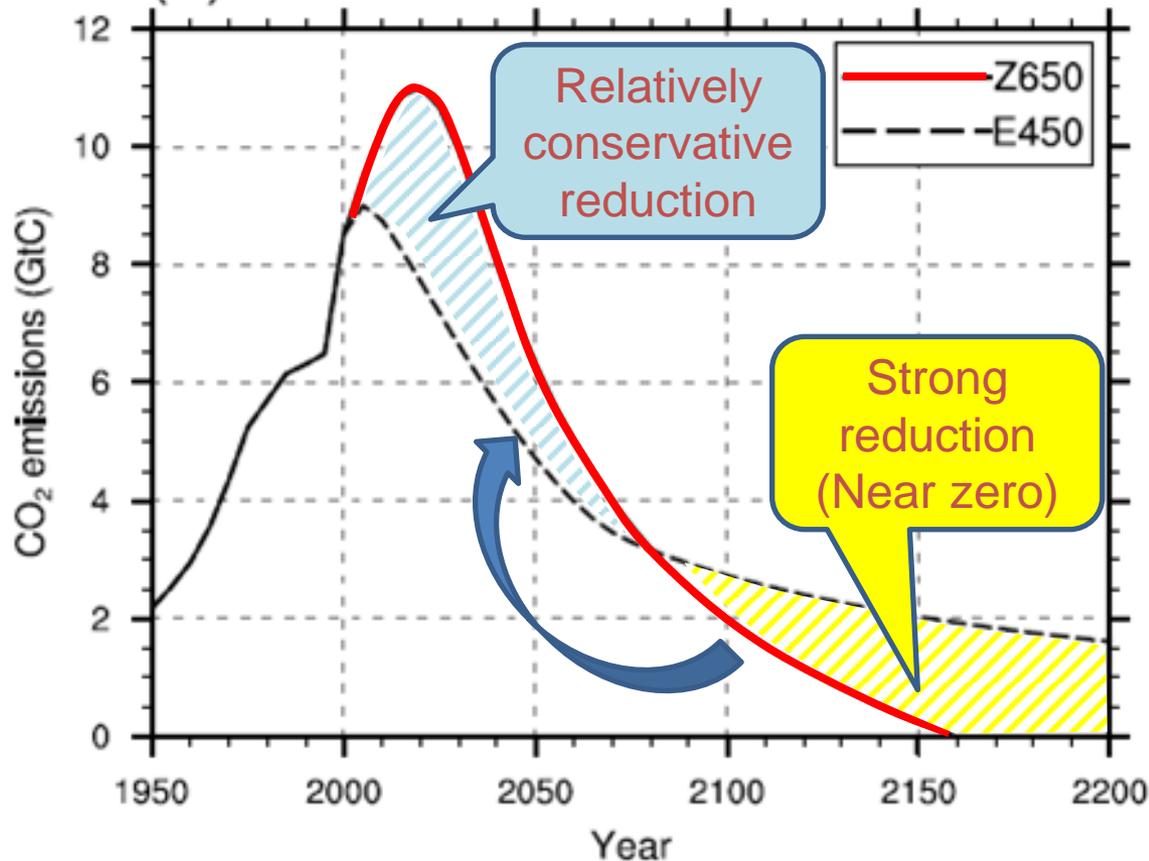
*Technology Roadmap / Nuclear Energy / 2015, NEA&IEA*



- **930 GW by 2050 (down from 1200 GW)**
- **17% share electricity (down from 24%)**
- **But still a formidable challenge (multiply current capacity by 2.3 in 35 years)**

# CO<sub>2</sub> reduction target from Climate Science

- Integrated value is more important than pathway.



**GRAPE standard scenario:**

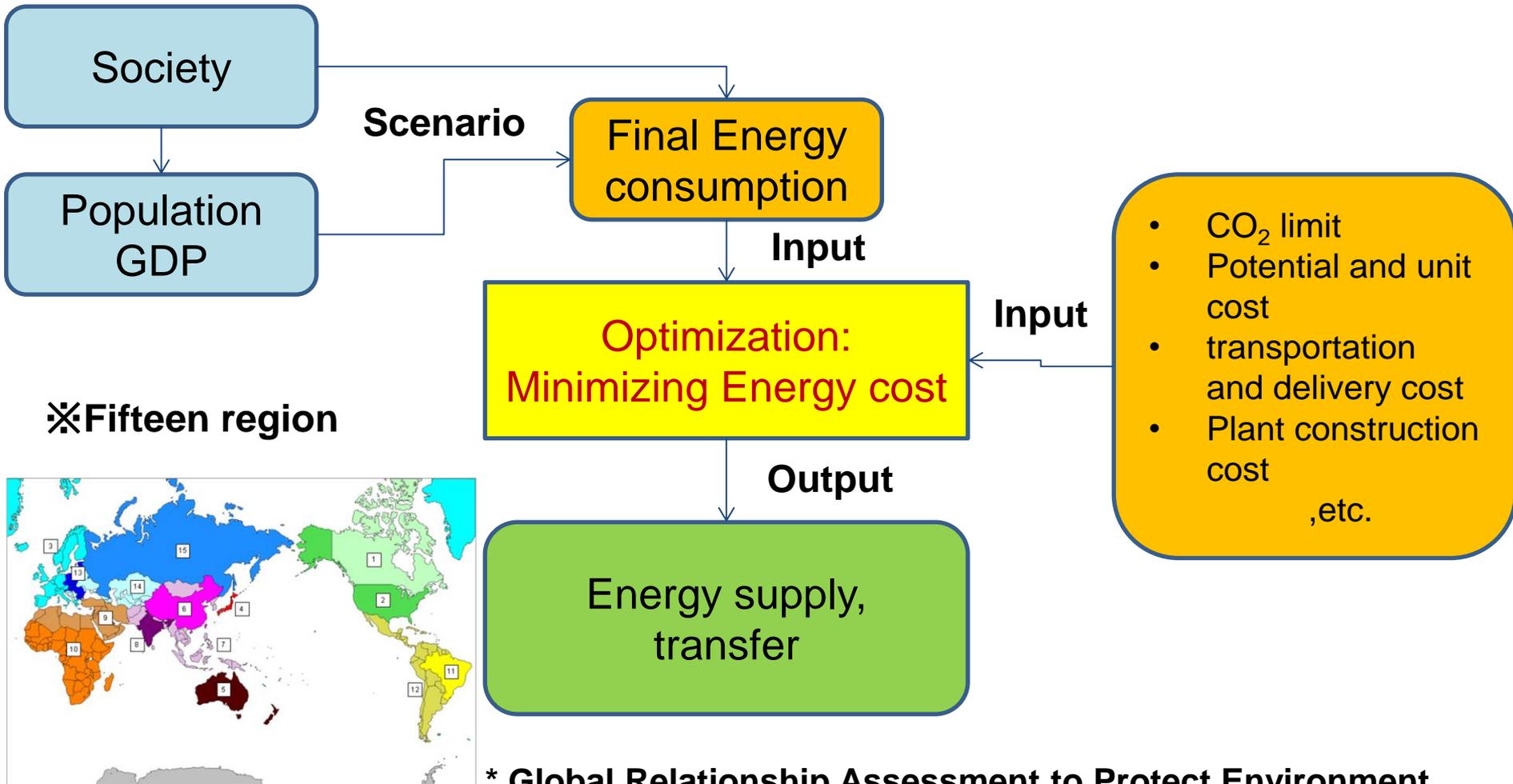
**Z650**

**(650Gt-C before Zero emission is achieved)**

By Taroh MATSUNO, Koki MARUYAMA, and Junichi TSUTSUI,  
Proc. Jpn. Acad., Ser. B 88 (2012) 368

# Energy model in this analysis

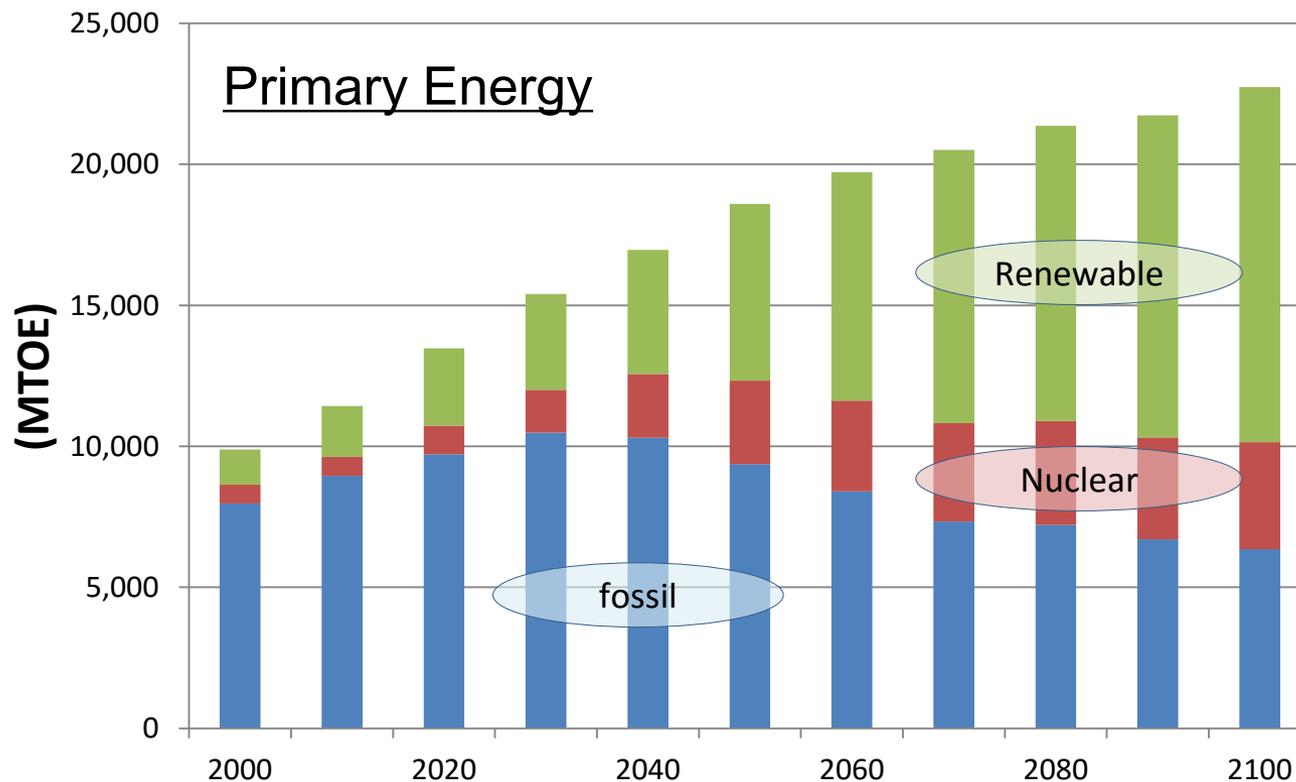
**GRAPE\* model** is mainly used in this analysis



\* Global Relationship Assessment to Protect Environment  
Kurosawa et.al., Energy Journal, 157-175 (Kyoto Special Issue)

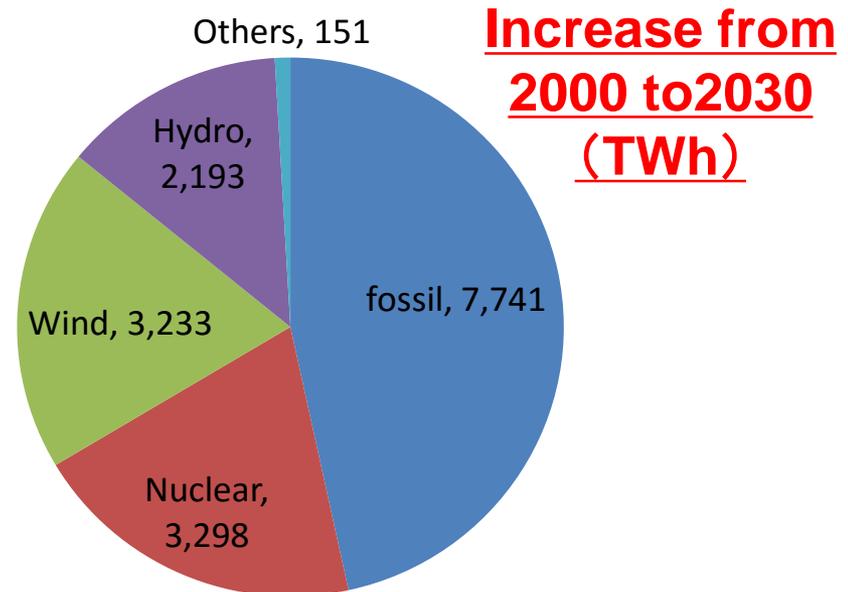
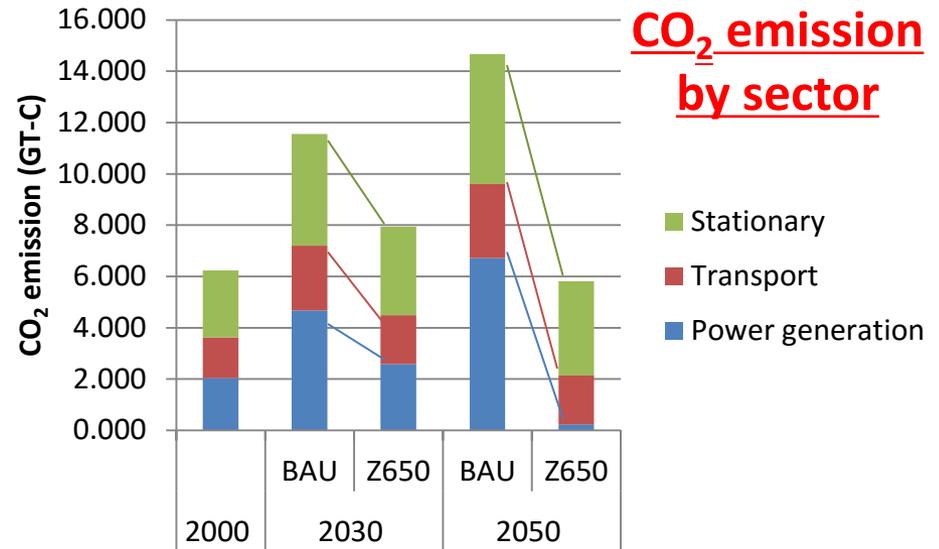
# Energy portfolio to realize Z650

- Share of nuclear and renewable increases.
  - Fossil : Nuclear : Renewable = 5 : 2 : 3 (2050)
  - 3 : 2 : 5 (2100)
- Fossil fuel will play important roll up to 2100.



# Power generation is most important

- Drastic increase of Nuclear and renewable  
Nuclear : 36GW/year  
Wind : 90GW/year
- Improvement of the efficiency is also important especially around 2030.
- CCS is key technology for drastic reduction by almost all new thermal plant after 2030

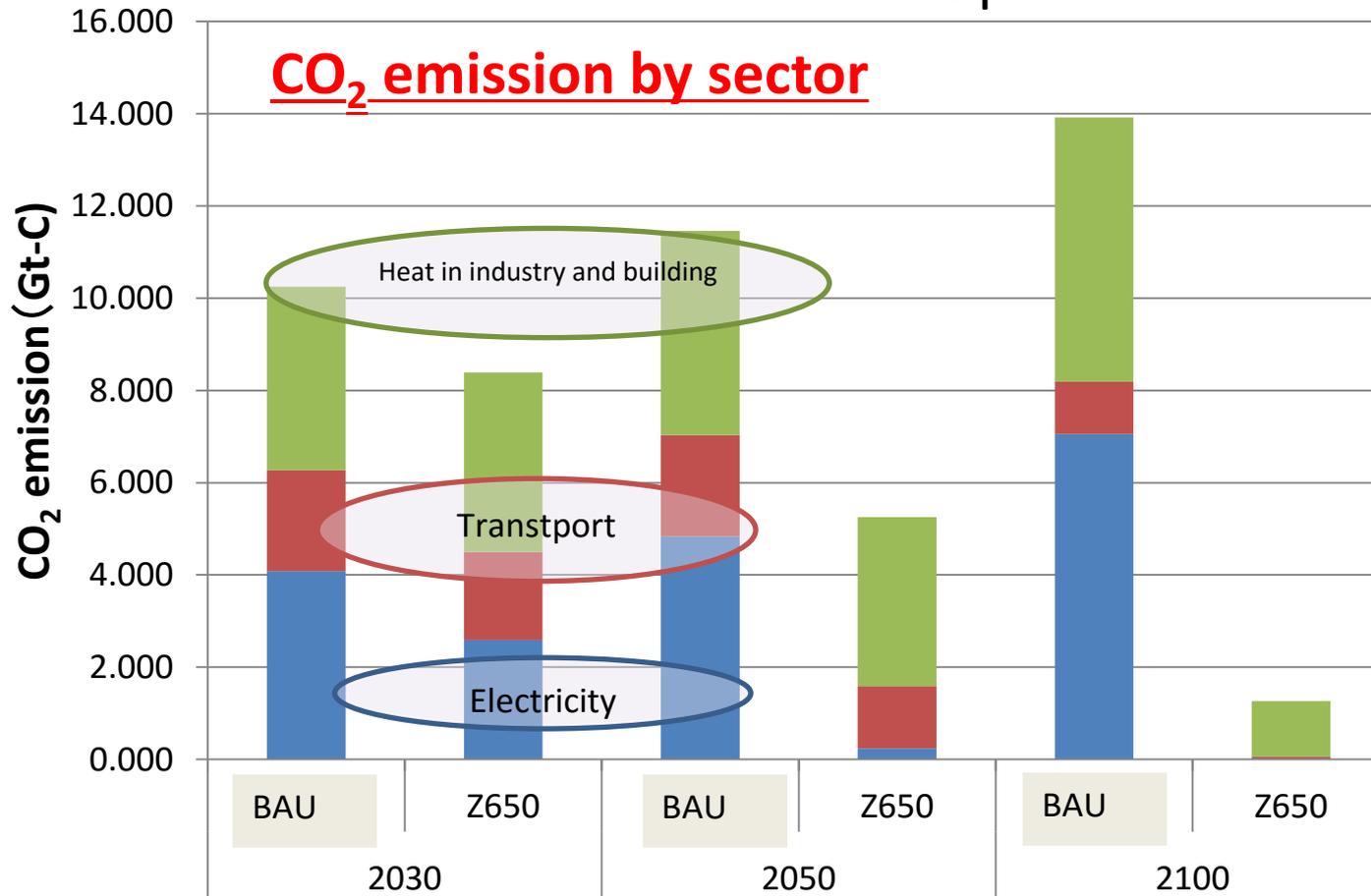


# Long term issues

2050 : zero emission in power generation sector

2100 : zero emission in transport sector

remarkable reduction in heat production



# Electric power generation

## ● Achievement of near zero emission (before 2050)

**Nuclear, renewable, and CCS**

## ● Preservation of zero emission

**Technological development is necessary as follows**

### ➤ Nuclear

✓ Uranium resources is not so abundant

- in GRAPE almost all the new construction nuclear plant after 2050 is fast breeder reactor (FBR).
- Other possibility : Uranium from ocean, Thorium, Nuclear Fusion!

### ➤ Renewable

✓ Instability of output: Battery, hydrogen, and network

✓ Land use: Efficiency

### ➤ CCS

✓ Potential storage sites have to be found.

# ***GRAPE Analysis Messages***

- ***Even for the relatively conservative target like Z650, strong effort will be required to realize.***
  - *Nuclear*
  - *Renewable (mainly wind turbine and photovoltaic)*
  - *Carbon Capture and Storage (CCS)*
  - *Energy conservation*
- ***Drastic decrease of CO<sub>2</sub> emission is unavoidably necessary in the end of this century. Thus continuous development of the key technologies is really important.***
  - *Nuclear : Fuel cycle with recycling and waste management, with presumption of robust safety*
  - *Renewable : Energy storage, network*
  - *Transport : battery, fuel cell, biofuel*
  - *Industry : steel, chemicals, cement, etc.*

# Reactor technology evolution

*Technology Roadmap / Nuclear Energy /2015, NEA&IEA*

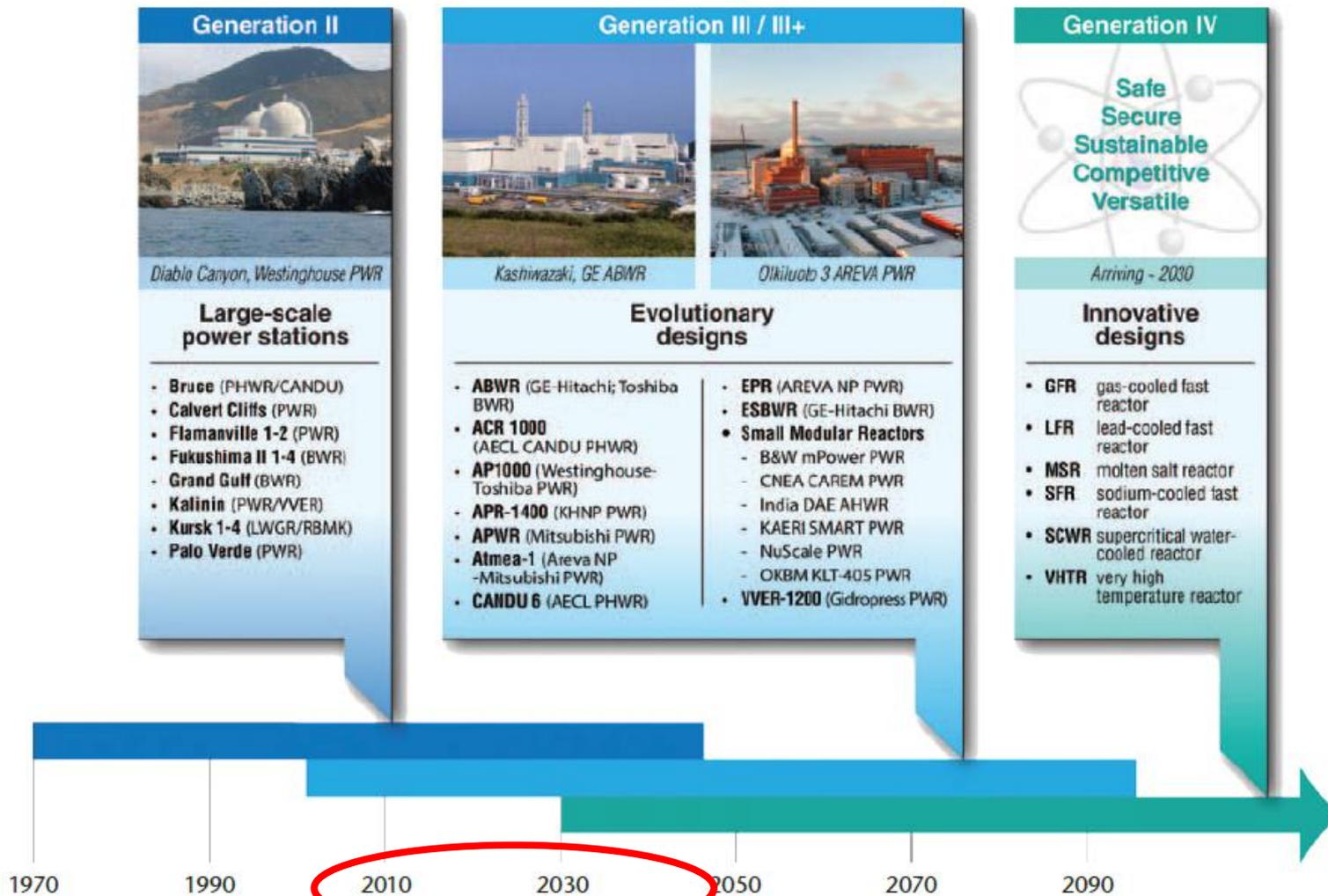
- Safety upgrades & Long Term Operation of existing fleet
- Continuous evolution of Gen III/III+ designs:



- Small Modular Reactors
- Operational aspects
- Generation IV (Fast Neutron Reactors)
- Cogeneration / non-electric applications

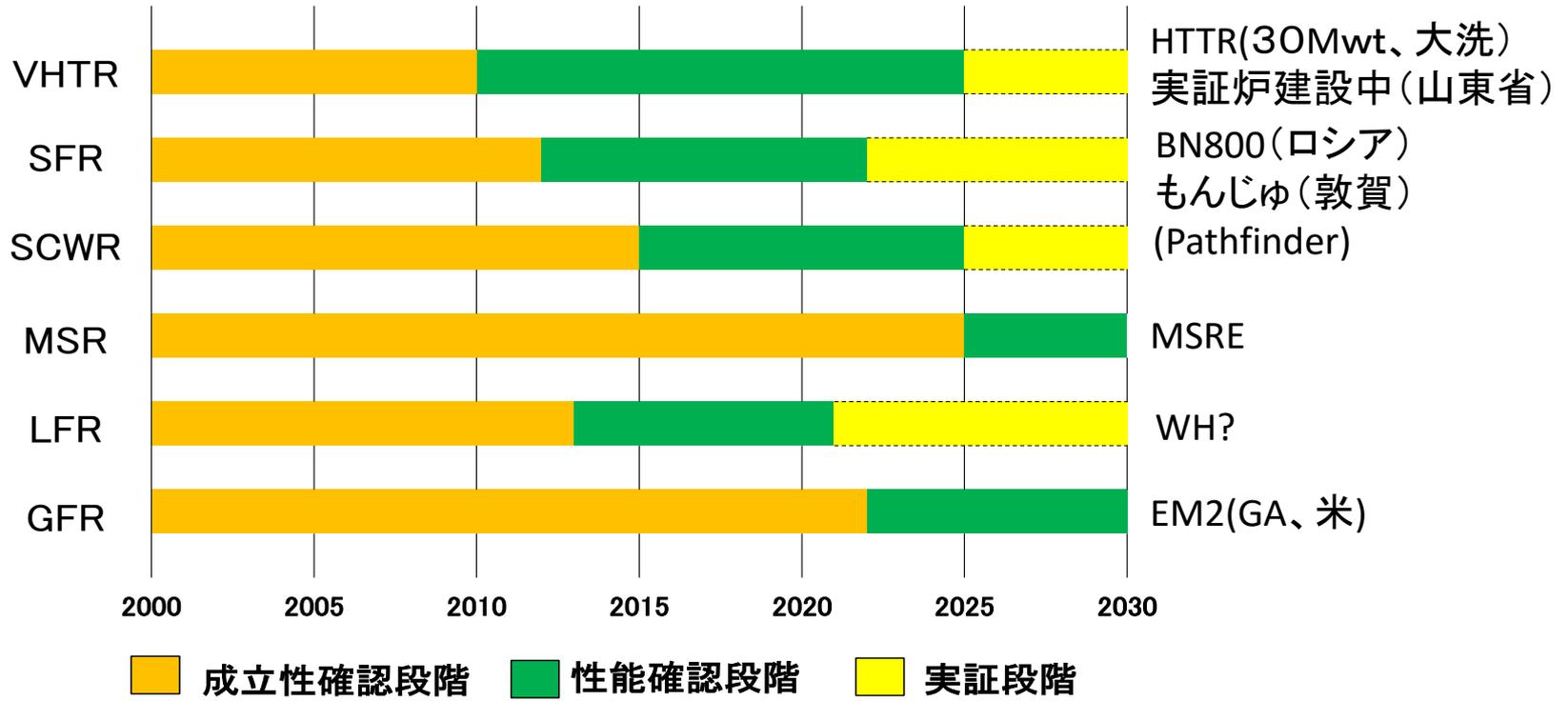
# Reactor technology evolution

Technology Roadmap / Nuclear Energy /2015





# 各炉型の開発展望



# Gen IV Concepts

a private observation @Paris, 2009

- VHTR was the most popular one among GIF concepts by member states because of Hydrogen
- SFR, once lame duck, becomes a champion if a Gen-IV has to be demonstrated in 2020's
- SCWR, only one light water cooled reactor, needs to clarify material challenge in super critical water environment
- LFR was once a window for Russian and small scale reactor development
- GFR why?
- MSR interesting but unpopular, maybe another window for Thorium?

# Generation IV?

- Originally from Dream Vision
  - Who would survive after 2030?
  - GE showed no interest
  - Different dreams in the same bed by members
- FBR came back from lame duck through the flame of MA burning
  - How deadly need it for global sustainability
    - Effect to ease waste disposal legacy
    - Exhaustible resource of Uranium or
  - Would it be anything to help for Low or Zero Carbon Society in 2050?

# Generation IV? continued

- Japan, US and France declared the demo plant in 2020s
  - Where and who do what? **ASTRID!**
  - Any innovative idea or technology?
  - Just an economic compatibility? What are the safety assessment?
  - Who buys and operates it?
- Spare some resources for the alternatives
- Institutions
  - MDAP⇒MDEP, “*safety designs internationally accepted*”
  - Security and proliferation resistance
  - CDM

# Questions?

- Innovative or Next generation reactors: are they not Fast Breeder Reactors? Paradigm to claim FBR is still valid?
- Is it Ultimate super safe small?
- Where and when will be Potential market?
- Who share development in liberalized market?
- The world finally accept nuclear for Zero Carbon Society?
- Can we get rid of excessive regulation?
- Experts regretted what to be regretted?

# Features of SMR designs

## High Temperature Gas Cooled Reactor

- Inherent Robust Safety
  - Solid confinement of fuel and radioactivity
  - Strong resistance to loss of coolant flow, SBO
  - Possible elimination of core melt accident
- Utilization of high temperature to industrial application; hydrogen, etc.
- Possible utilization of Thorium

## LWR

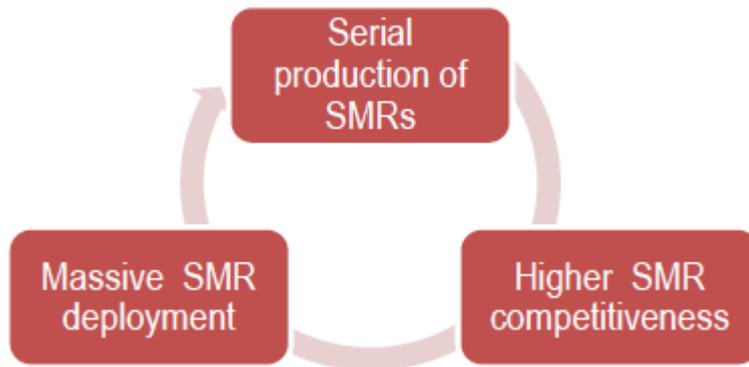
- Based on proven LWR technologies
- Common fuel and fuel cladding
- Simplification by application of passive safety system
- Possible utilization of large water pool for long term cooling

## Fast Reactor

- Long life core without refueling
- Possible application for proliferation resistant system with closed fuel cycle (IFR)
- Possible elimination of core destructive accident
- Possible utilization of natural convection cooling

# Development of small nuclear reactors (SMRs)

- SMRs, including multi-module plants, generally have higher generation costs than NPP with large reactors.
- The generation costs for SMR might decrease in case of **large scale serial production** which is very important for proving competitiveness of SMR
  - Large initial order is needed to launch the process. Who can be the first customer?
  - How many SMR designs will be really deployed?



**Need to fortify specific features of each concept and designs for segregation and competition**

- In summary, **SMR could be competitive with many non-nuclear technologies for generating electricity in the cases when NPP with large reactors are, for whatever reason, unable to compete**
- *The challenges facing SMRs are: Licensing, siting, multiple units/modules on the same site, the number of reactors required to meet energy needs (and to be competitive), and the general public acceptability of new nuclear development.*

# Challenges

- A lot of markets, but who take the first
- Economics depend on Investment, its return and risk, keeping fairness wrt externality and LCA.
- Possible to reduce nuclear waste, but trade off among preference and economics of fuel cycle
- Recycle as Valley of Death needs long range development with public and international commitment and consensus
- No single solution for proliferation resistance, but deadly needs for world thousands of reactors
- *Finally, but at most, safety challenges and renaissance of public trust to nuclear in general*

# Key actions for the next 10 years

*Technology Roadmap / Nuclear Energy /2015, NEA&IEA*

- Offer same level playing field to all low C technologies (electricity markets)
- Industry to build on time and to budget, FOAK →NOAK
- Enhance standardisation, harmonise C&S and regulatory requirements
- Continue to share information & experience (among regulators and among operators) to improve safety
- Public acceptance must be strengthened (post F safety upgrades, fact-based information)
- Develop long-term strategy for radwaste management